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### (54) Martensitic steel for line pipe having excellent corrosion resistance and weldability

(57) A martensitic steel for a line pipe having excellent corrosion resistance and weldability is disclosed. The martensitic steel contains about:

0.02 wt% or less of C, 0.50 wt% or less of Si,  
0.2 to 3.0 wt% of Mn, 10 to 14 wt% of Cr,  
0.2 to 7.0 wt% of Ni, 0.2 to 5.0 wt% of Mo,  
0.1 wt% or less of Al, 0.07 wt% or less of N, and

the balance being Fe and incidental impurities; and  
these elements satisfy substantially the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) - 3(C\%) \geq 12.2.$$

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5, \text{ and}$$

$$150(C\%) + 100(N\%) - (Ni\%) - (Mn\%) \leq 4.$$

The martensitic steel may further contain at least one element selected from the group consisting of about 2.0 wt% or less of Cu, about 0.15 wt% or less of Ti, about 0.15 wt% or less of Zr, about 0.15 wt% or less of Ta and  
about 0.006 wt% or less of Ca, and

these elements satisfy substantially the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) + 3(Cu\%) - 3(C\%) \geq 12.2,$$

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5,$$

$$150(C\%) + 100(N\%) - (Ni\%) - (Mn\%) \leq 4.$$

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**Description****BACKGROUND OF THE INVENTION**5 **1. Field of the Invention**

The present invention relates to a martensitic steel suitable for transfer steel pipes of oil and natural gas, and having excellent corrosion resistance and weldability.

10 **2. Description of the Related Art**

Oil and natural gas supplies have been almost exhausted from easily accessible wells in mild environments, and recent wells must be built in challenging environments, such as severely corrosive environments, cold environments, or in deep wells or in submarine oil fields. Therefore, superior characteristics are required of steel materials used in tubular 15 goods and line pipes in such challenging oil producing regions.

For example, many wells contain large amounts of carbon dioxide gas; carbon steel is highly corroded in such an environment. In order to prevent carbon steel from corroding, inhibitors are injected into pipeline. However, use of inhibitors increases construction and maintenance costs of wells. Further, such inhibitors are not satisfactorily effective at high temperatures. Thus, the recent trend is toward use of corrosion-resistant materials instead of relying on use of 20 inhibitors.

Among corrosion-resistant materials for tubular goods, martensitic stainless steel containing 13 percent by weight (hereinafter referred to as wt%) of Cr is well known. This stainless steel can be produced at low production cost and exhibits excellent corrosion resistance against carbon dioxide gas. However, it is sensitive to sulphide stress corrosion cracking and thus is unsuitable for use in sulphide environments.

25 Recently, tubular goods of 13% Cr steel containing Mo, Ni and the like have been developed as disclosed in, for example, Japanese Unexamined Patent Publication No. 60-174,859 in order to adapt to environments containing small amounts of hydrogen sulphide. These tubular goods exhibit excellent resistance to sulphide stress corrosion cracking (SSC resistance).

30 On the other hand, the API Standard defines 12% Cr martensitic stainless steel containing reduced carbon as a line pipe material. However, this stainless steel requires preheating and postheating during circumferential welding, resulting in increased cost and toughness deterioration of the weld section. Thus it is little used.

Because 13% Cr steel containing Ni and Mo does not take into consideration weldability, weld cracks will surely occur when welding line pipes made of such a steel without preheating and postheating.

35 Accordingly, dual-phase stainless steel, which exhibits excellent weldability and corrosion resistance, has been used in line pipe materials. However, dual-phase stainless steel has unnecessary high cost for some oil and natural gas wells, causing increased well construction costs.

40 When hot oil or gas flows in a line pipe, the strength of the line pipe decreases. Thus, various corrective measures have been taken, for example, increasing room temperature strength of the line pipe, and increasing pipe thickness. However, increasing room temperature strength has been found to deteriorate weldability, and increasing the pipe thickness of course increases material and production costs.

In summary, no conventional line pipe material exhibits adequately stable corrosion resistance, satisfactory toughness of the weld heat-affected zone, and satisfactory high temperature strength. Further, all the known materials have serious cost disadvantages.

45 **SUMMARY OF THE INVENTION**

It is an object of the present invention to provide a martensitic steel for a line pipe which exhibits excellent uniform 50 corrosion resistance and pitting corrosion resistance even in a carbon dioxide environment; excellent sulphide stress corrosion cracking resistance even in an environment containing a small amount of hydrogen sulphide; excellent weldability and toughness and high temperature tensile strength; and reasonable costs.

We have discovered that such objectives can be effectively achieved when the C and N contents in 13% Cr steel are decreased to critical levels, and Ni and Mo, are added along with appropriate amounts of carbide forming elements such as Ti, Zr, Ta and the like, and further appropriate amounts of Nb and V.

In accordance with one embodiment of the present invention, the line pipe martensitic steel comprises about:

55 0.02 wt% or less of C, 0.50 wt% or less of Si,  
 0.2 to 3.0 wt% of Mn, 10 to 14 wt% of Cr,  
 0.2 to 7.0 wt% of Ni, 0.2 to 5.0 wt% of Mo,  
 0.1 wt% or less of Al, 0.07 wt% or less of N, and

the balance being Fe and incidental impurities; these elements substantially satisfying the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) - 3(C\%) \geq 12.2,$$

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5,$$

$$150(\text{C}\%) + 100(\text{N}\%) - (\text{Ni}\%) - (\text{Mn}\%) \leq 4.$$

In accordance with another embodiment of the present invention, the martensitic steel comprises about:

0.02 wt% or less of C; 0.50 wt% or less of Si;  
 0.2 to 3.0 wt% of Mn; 10 to 14 wt% of Cr;  
 0.2 to 7.0 wt% of Ni; 0.2 to 5.0 wt% of Mo;  
 0.1 wt% or less of Al; 0.07 wt% or less of N;

at least one element selected from the group consisting of about

2.0 wt% or less of Cu, 0.15 wt% or less of Ti,  
0.15 wt% or less of Zr, 0.15 wt% or less of Ta and  
0.006 wt% or less of Ca; and

the balance being Fe and incidental impurities; these elements substantially satisfying the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) + 3(Cu\%) - 3(C\%) \geq 12.2,$$

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5.$$

$$150(\text{C}\%) + 100(\text{N}\%) - (\text{Ni}\%) - (\text{Mn}\%) \leq 4.$$

30 The martensitic steel may further contain at least one element selected from Nb and V so as to satisfy substantially the equation:

$$0.02 \leq 0.8(\text{Nb}\%) + (\text{V}\%) \leq 0.20 \text{ wt\%}.$$

35 Other objects and features of the present invention will be more apparent to those skilled in the art on consideration of the following specification.

## DESCRIPTION OF THE PREFERRED EMBODIMENTS

40 The basis of the limitation of each aforesaid component in the steel in accordance with the present invention will now be described.

C: about 0.02 wt% or less

45 It is preferable that the C content be as small as possible in order to improve toughness of the weld heat-affected zone, decrease hardness of the weld heat-affected zone, and maintain corrosion resistance, in particular, pitting corrosion resistance against carbon dioxide gas. Further, the C content must be about 0.02 wt% or less for achieving welding without preheating. Thus, the C content is limited to about 0.02 wt% or less.

50 Si: about 0.5 wt% or less

Since Si added as a deoxidizer is also a ferrite forming element, a large amount of Si readily forms ferrite and thus deteriorates toughness of the matrix and weld section. If ferrite is present the resulting seamless steel pipe will not be satisfactory. Thus, the Si content is limited to about 0.5 wt% or less.

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Mn is a useful element for deoxidation and for achieving satisfactory strength. Since this element is also an austenite-forming element, it can suppress ferrite formation and improve toughness of the matrix and the weld section. Such

advantages cannot be noticeably achieved with a Mn content of less than about 0.2 wt%, whereas these are saturated at a Mn content over about 3.0 wt%. Thus, the Mn content is limited to be within about 0.2 to 3.0 wt%.

Cr: about 10 to 14 wt%

5 Cr is a fundamental element for martensitic structure formation and satisfactory corrosion resistance and in particular pitting corrosion resistance against carbon dioxide gas. At least about 10 wt% of Cr must be added to achieve such advantages. On the other hand, since ferrite readily forms at a Cr content over about 14 wt%, a large amount of austenite forming element must be added in order to stably form a martensitic structure, which increases cost. Thus, the Cr 10 content is limited to be within about 10 to 14 wt%..

Ni: about 0.2 to 7.0 wt%

15 Ni offsets disadvantages due to decreased C and N contents as an austenite forming element, and improves corrosion resistance in a carbon dioxide environment and toughness. At least about 0.2 wt% of Ni must be added for achieving such advantages. Additionally, Ni is also added to achieve satisfactory hot workability. However, if about 7.0 wt% or more of Ni is added, the  $Ac_1$  point excessively decreases and thus a long annealing period is required for 20 achieving satisfactory characteristics. Accordingly, the Ni content is limited to be within about 0.2 to 7.0 wt%.

Mo: about 0.2 to 5 wt%

25 Mo is a useful element for improving SSC resistance. At least about 0.2 wt% of Mo must be added for achieving such an advantage. On the other hand, ferrite readily forms and SSC resistance no longer improves for a Mo content over about 5.0 wt%. Thus, the Mo content is limited to be within about 0.2 to 5.0 wt%.

20 Al: about 0.1 wt% or less

Because Al is added for deoxidation like Si, toughness decreases when Al over about 0.1 wt% is added. Thus, the Al content is limited to about 0.1 wt% or less.

30 N: about 0.07 wt% or less

35 It is preferable that the N content be as small as possible like C in order to prevent weld cracking, improve toughness of the weld heat-affected zone, and decrease hardness of the weld heat-affected zone. When the N content exceeds about 0.07 wt%, these advantages cannot be satisfactorily achieved. Thus, the N content is limited to about 0.07 wt% or less, preferably about 0.05 wt% or less.

The steel in accordance with the present invention may include the following elements, if necessary, in addition to essential elements set forth above.

40 Cu: about 2.0 wt% or less

45 Cu, as well as Ni and Mn, as an austenite forming element not only compensates for adverse effects due to decreased C and N contents, but also effectively improve toughness of the weld heat-affected zone and uniform corrosion resistance. Further, it improves pitting corrosion resistance in a carbon dioxide or chloride containing environment. However, when the content exceeds about 2.0 wt%, a fraction of the Cu does not dissolve and the formed precipitation deteriorates toughness of the weld heat-affected zone. Thus, the Cu content is limited to about 2.0 wt% or less, and preferably about 0.2 to 0.7 wt%.

Ti, Zr and Ta effectively improve toughness of the matrix and the weld section. Further, these elements react with Cr carbide to form Ti, Zr and Ta carbides. Thus, the Cr component which can effectively improve pitting corrosion resistance still remains in the matrix. When over about 0.15 wt% of these elements are added, the steel is sensitive to weld cracking and its toughness deteriorates. Thus, the contents are limited to about 0.15 wt% or less, respectively, and each is within the range Ti: about 0.15 wt% or less, Zr: about 0.15 wt% or less, and Ta: about 0.15 wt% or less

55 Ca: about 0.006 wt% or less

Ca forms CaS and thus can decrease the amount of soluble MnS which adversely affects corrosion resistance. However, if it is present in amounts over about 0.006 wt%, large amounts of cluster inclusions form and deteriorate toughness. Thus, the Ca content is limited to about 0.006 wt% or less.

(0.8Nb+V): about 0.02 to 0.20 wt%

Both Nb and V are useful elements for improving high temperature tensile strength. When the content represented substantially by the equation (0.8Nb+V) is less than about 0.02 wt%, satisfactory high temperature tensile strength at 5 80 to 150 °C cannot be achieved. On the other hand, toughness deteriorates at a content over about 0.20 wt%. Thus, the content expressed by the equation (0.8Nb+V) is limited to about 0.02 to 0.20 wt%, and preferably about 0.03 to 0.12 wt%.

The contents of useful components are described above. However, in the present invention, a steel having satisfactory characteristics cannot be achieved only by specifying these contents, and must further substantially satisfy at 10 least one of the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) - 3(C\%) \geq 12.2 \quad (1)$$

$$(Cr\%) + (Mo\%) + 0.1(N\%) + 3(Cu\%) - 3(C\%) \geq 12.2 \quad (2)$$

An object of the present invention is to improve corrosion resistance in a carbon dioxide or chloride containing environment (hereinafter referred to as carbon dioxide corrosion resistance). Stabilization of the passive film effects such 15 an improvement. The passive film is effectively stabilized by an increased amount of Cr and addition of Mo. If Cr forms carbide, the effective Cr content, which contributes to pitting corrosion resistance, decreases. Therefore, a decreased C content improves corrosion resistance. Also, Ni and Cu can stabilize the passive film.

The dependence of carbon dioxide corrosion resistance on these elements was investigated in depth. As a result, it was found that in order to achieve satisfactorily high carbon dioxide corrosion resistance, these elements must be present so as to satisfy substantially one of the equations (1) and (2) set forth above.

Further, the steel in accordance with the present invention must substantially satisfy the following equation (3):

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5 \quad (3)$$

Another object of the present invention is to improve sulphide stress corrosion cracking resistance in an environment containing a small amount of hydrogen sulphide. Thereby, the SSC resistance of the steel is satisfactorily 30 improved.

The dependence of pitting corrosion resistance on Cr, Mo, N, Ni and C was exhaustively investigated. As a result, it was discovered that in order to achieve the object set forth above, these elements must be present so as to satisfy substantially the above equations (3).

Also, the steel in accordance with present invention must satisfy substantially the following equation (4):

$$150(C\%) + 100(N\%) - (Ni\%) - (Mn\%) \leq 4 \quad (4)$$

Since the steel of the present invention is intended for use in line pipes, weldability is an important factor. Particularly, welding without preheating and postheating is essential when it is used in submarine line pipes.

We have discovered that satisfactory weldability without preheating and post heating can be achieved when satisfying substantially the above equation (4).

Among incidental impurities, P and S adversely affect the steel characteristics set forth above. Thus, it is preferable that these contents be limited as follows:

P: about 0.05 wt% or less

P precipitates in crystal grain boundaries and decreases grain boundary strength and deteriorates SSC resistance. Thus, the P content is limited to about 0.05 wt% or less.

S: about 0.005 wt% or less

S precipitates sulphides such as MnS and deteriorates hot workability. Thus, the S content is limited to about 0.005 wt% or less.

Steel prepared with the preferable components set forth above is cast and formed into a seamless steel pipe in a 55 process including a plug mill or a mandrel mill, or into a welded steel pipe for electric resistance welded steel pipe, UOE steel pipe and spiral steel pipe. The produced pipe is annealed according to demand to finish the product.

The following Examples are illustrative of particular forms of the invention. They are not intended to define or to limit the scope of the patent for this invention, which scope is defined in the appended claims.

EXAMPLES

[Example 1]

5 A series of steel slabs having compositions set forth in Table 1 were hot-rolled to steel sheets having a thickness of 15 mm. These steel sheets were austenitized and then tempered to X80 grade strength.

These steel sheets were subjected to an oblique Y-groove weld cracking test defined in JIS-3158 with preheating to 30 °C to evaluate weldability.

10 Further, the steel sheets were subjected to carbon dioxide corrosion testing to evaluate pitting corrosion resistance and uniform corrosion resistance of the matrices. The test was performed by immersing a test piece of 3.0 mm by 25 mm by 50 mm taken from each matrix into a 20% NaCl solution saturated with 3.0 MPa carbon dioxide in an autoclave at 80 °C for 7 days.

15 SSC resistance was evaluated by a constant load test based on Method A of NACE-TM 0177, wherein the pH of a 5% NaCl + 0.5% CH<sub>3</sub>COOH test solution was adjusted to 3.5 by adding CH<sub>3</sub>COONa, and testing was performed in a 1% H<sub>2</sub>S + 99% CO<sub>2</sub> mixed gas stream under a loading stress of 85% SMYS for 720 hours.

These results are set forth in Table 2.

20 In the column on weld cracking in Table 2, the mark ○ represents "no weld cracking formed" and the mark X represents "weld cracking observed". The uniform corrosion resistance is evaluated with a corrosion rate. The mark ○ in pitting corrosion resistance represents "pitting corrosion not observed" and the mark X represents "pitting corrosion observed". A critical value of 0.127 mm/yr was used to evaluate the carbon dioxide corrosion rate. In reporting results of the SSC test, a non-ruptured sheet is expressed by the mark ○, and a ruptured sheet is expressed by the mark X.

25 Table 2 illustrates that all steels in accordance with the present invention form no cracking during the oblique Y-groove weld cracking test with preheating at 30 °C, and thus exhibit excellent weldability. Further, the results of corrosion tests demonstrate that these steels exhibit excellent carbon dioxide corrosion resistance, pitting corrosion resistance and SSC resistance.

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Table 1

No.	Composition (wt%)							Equation (1)*	Equation (2)**	Equation (3)***	Remarks	
	C	Si	Mn	Al	Cr	Ni	Mo	N	Cu	Others		
1	0.010	0.25	0.44	0.02	12.1	3.86	1.02	0.024	0.49	17.79	16.52	-0.4
2	0.014	0.25	0.47	0.02	12.9	4.06	0.95	0.047	-	17.30	16.63	2.27
3	0.013	0.24	0.45	0.02	13.1	1.15	0.52	0.025	0.50	Nb:0.047	15.83	2.85
4	0.005	0.25	0.45	0.02	12.2	5.12	2.02	0.010	-	Zr:0.016	17.85	19.59
5	0.009	0.26	0.44	0.02	10.7	1.47	1.55	0.015	-	12.29	16.33	0.94
6	0.008	0.23	0.46	0.02	11.2	1.18	0.91	0.023	0.51	Ta:0.031	14.00	14.62
7	0.014	0.21	0.51	0.02	11.0	0.80	1.47	0.031	0.24	Ca:0.002	12.56	16.97
8	0.016	0.20	0.50	0.02	11.9	3.95	2.24	0.011	-	Ti:0.022	16.20	20.24
9	0.007	0.20	0.50	0.01	11.6	3.53	1.56	0.012	-	V:0.012	15.46	17.85
10	0.019	0.21	0.51	0.02	12.1	4.07	1.93	0.011	-	Nb:0.015 Ti:0.043	16.52	18.74

Table 1 (continued)

No.	Composition (wt%)							Equation (1)*	Equation (2)**	Equation (3)***	Remarks		
	C	Si	Mn	Al	Cr	Ni	Mo						
11	0.008	0.19	0.49	0.03	11.8	4.79	3.95	0.015	-	Nb: 0.020 Zr: 0.035	16.21	26.57	-2.58
12	<u>0.027</u>	0.21	1.49	0.02	11.8	0.99	0.38	0.026	0.58		14.55	<u>13.05</u>	<u>4.17</u>
13	0.012	0.19	1.51	0.02	11.9	0.98	1.14	0.053	-		12.94	16.42	<u>4.61</u>
14	0.011	0.20	1.53	0.03	<u>9.2</u>	1.20	0.90	0.012	-		<u>10.49</u>	<u>12.40</u>	0.12
15	0.012	0.19	1.50	0.02	13.1	0.75	0.37	0.011	0.45	Nb: 0.025	15.24	<u>14.27</u>	0.65
16	0.011	0.22	1.48	0.02	12.1	<u>0.01</u>	0.91	0.013	-		<u>12.08</u>	15.53	1.46
17	0.019	0.19	1.51	0.02	11.9	1.66	1.43	0.055	-		13.67	17.35	<u>5.18</u>
18	0.010	0.22	1.49	0.02	10.5	1.39	1.22	0.013		Nb: 0.014	<u>12.00</u>	14.92	-0.08
19	0.015	0.23	1.49	0.03	11.7	1.10	0.37	0.011	-		12.87	<u>12.98</u>	0.76
20	0.019	0.19	1.50	0.02	11.1	0.89	<u>0.11</u>	0.012	-		12.02	11.23	1.66

\*  $(Cr\%) + (Mo\%) + 0.1(Ni\%) + 3(Cu\%) - 3(C\%)$  ----- (1)  
 \*\*  $(Cr\%) + 3.5(Mo\%) + 10(Ni\%) + 0.2(Ni\%) - 20(C\%)$  ----- (2)  
 \*\*\*  $150(C\%) + 100(Ni\%) - (Ni\%) - (Mn\%)$  ----- (3)

Table 2

No.	Weld cracking	Corrosion rate (mm/yr)	Pitting corrosion resistance	SSC resistance
1	○	0.017	○	○
2	○	0.021	○	○
3	○	0.039	○	○
4	○	0.018	○	○
5	○	0.104	○	○
6	○	0.086	○	○
7	○	0.088	○	○
8	○	0.031	○	○
9	○	0.044	○	○
10	○	0.036	○	○
11	○	0.012	○	○
12	X	0.072	X	X
13	X	0.106	○	○
14	○	0.173	X	X
15	○	0.066	X	X
16	○	0.134	○	○
17	X	0.062	○	○
18	○	0.133	○	○
19	○	0.092	X	X
20	○	0.139	X	X

## [Example 2]

40 A series of martensitic steel sheets were prepared as in Example 1 from steel slabs having compositions set forth in Table 3.

45 Various characteristics of the martensitic steel sheets were evaluated as in Example 1. Results are shown in Table 4. The high temperature tensile strength was measured at 100 °C and 150 °C, and each tensile strength set forth in Table 4 indicates the ratio of tensile strength at a high temperature to strength at room temperature.

50 Table 4 demonstrates that steels in accordance with the present invention formed no cracking during the oblique Y-groove weld cracking test with preheating at 30 °C and thus exhibited excellent weldability. Further, the results of corrosion tests demonstrate that these steels exhibited excellent carbon dioxide corrosion resistance, pitting corrosion resistance and SSC resistance. High temperature strength were also improved by adding appropriate amounts of Nb and V.

55 As set forth above, the martensitic steel in accordance with the present invention exhibited excellent pitting corrosion resistance and uniform corrosion resistance in a carbon dioxide environment and excellent SSC resistance in an environment containing a small amount of hydrogen sulphide, was proved capable of undergoing girth welding without preheating and postheating, and exhibited excellent high temperature tensile strength.

55 In accordance with the present invention, line pipes for transferring oil and natural gas were inexpensively produced.

Table 3

No.	Composition (wt%)								0.8Nb +V (wt%)	Equation (1)*	Equation (2)**	Equation (3)***	Remarks				
	C	Si	Mn	Al	Cr	Ni	Mo	N	Cu	Nb	V	Others					
1	0.014	0.22	0.45	0.02	12.3	4.26	0.89	0.024	-	0.010	0.062		0.070	13.57	16.15	-0.21	Example
2	0.010	0.25	0.47	0.02	12.3	3.86	1.01	0.047	0.24	-	0.094		0.094	14.39	16.56	1.87	-
3	0.010	0.23	0.42	0.02	12.2	2.25	0.96	0.025	-	0.016	0.052	Ti:0.047	0.065	13.36	16.47	1.33	-
4	0.006	0.24	0.43	0.02	13.2	4.31	2.15	0.026	-	-	0.066	Zr:0.016	0.066	15.76	21.90	-1.24	-
5	0.013	0.25	0.44	0.02	12.2	5.16	1.81	0.015	-	-	0.054		0.054	14.49	18.91	-2.15	-
6	0.011	0.23	0.49	0.02	12.6	2.42	0.89	0.023	0.51	0.038	0.042	Ta:0.031	0.072	15.23	16.64	1.04	-
7	0.009	0.24	0.42	0.02	12.6	4.35	1.60	0.031	0.24	0.042	0.050	Ca:0.002	0.084	15.35	19.04	-0.52	-
8	0.015	0.23	0.46	0.02	12.7	3.56	0.84	0.011	-	-	0.100	Ti:0.022	0.100	13.85	16.20	-0.67	-
9	0.008	0.23	0.48	0.02	12.3	3.75	1.44	0.012	-	0.023	0.074	Zr:0.012	0.092	14.09	18.20	-1.83	-
10	0.001	0.25	0.53	0.02	12.7	4.51	1.52	0.011	-	0.043	0.066	Ca:0.005	0.100	14.64	19.03	-2.29	-

Table 3 (continued)

No.	Composition (wt%)										0.8Nb +V (wt%)	Equation (1)*	Equation (2)**	Equation (3)***	Remarks		
	C	Si	Mn	Al	Cr	Mo	N	Cu	Nb	V							
11	0.010	0.23	0.49	0.01	11.8	5.59	2.63	0.015	-	0.119	14.96	21.11	-3.08	Example			
12	0.008	0.21	0.53	0.02	11.9	0.76	0.38	0.056	0.58	0.057	0.093	14.07	<u>16.16</u>	5.51	Comp. ex.		
13	0.012	0.24	0.44	0.02	11.9	2.65	1.14	0.053	-	0.007	0.064	0.070	13.27	16.68	<u>4.01</u>	1	
14	0.011	0.25	0.43	0.02	<u>2.5</u>	2.51	0.06	0.012	-	0.006	0.009	0.014	<u>9.78</u>	<u>10.27</u>	-0.09	1	
15	0.012	0.22	0.50	0.02	12.2	3.28	0.37	0.011	0.45	0.035	0.026	T1:0.025	0.054	14.21	<u>13.53</u>	-0.88	1
16	0.011	0.22	0.49	0.02	12.3	0.81	0.41	0.013	-	0.004	0.010	0.013	12.76	<u>13.81</u>	1.65	1	
17	0.019	0.27	0.51	0.01	12.1	4.62	1.43	0.065	-	0.020	0.066	0.082	13.94	18.06	<u>4.22</u>	1	
18	0.020	0.22	0.50	0.02	10.3	3.42	1.22	0.013	-	0.018	0.120	T1:0.014	0.134	<u>11.80</u>	14.58	0.38	1
19	0.015	0.21	0.57	0.03	11.8	1.38	0.37	0.011	-	0.076	0.066	0.127	12.26	<u>13.10</u>	1.40	1	
20	0.019	0.20	0.52	0.02	12.4	0.96	<u>0.11</u>	0.012	-	0.007	0.044	0.050	12.55	<u>12.53</u>	2.57	1	

\*  $(Cr\%) + (Mo\%) + 0.1(Ni\%) + 3(Cu\%) - 3(C\%)$  ----- (1)  
 \*\*  $(Cr\%) + 3.5(Mo\%) + 10(Ni\%) + 0.2(Ni\%) - 20(C\%)$  ----- (2)  
 \*\*\*  $150(C\%) + 100(Ni\%) - (Ni\%) - (Mn\%)$  ----- (3)

Table 4

No.	Weld cracking	Corrosion rate (mm×yr)	Pitting corrosion resistance	SSC resistance	High temperature strength			
					Y.S. high temp. /Y.S. room temp.		Y.S. high temp. /Y.S. room temp.	
					100°C	150°C	100°C	150°C
1	○	0.091	○	○	0.96	0.95	0.93	0.90
2	○	0.078	○	○	0.98	0.97	0.94	0.92
3	○	0.093	○	○	0.96	0.95	0.93	0.90
4	○	0.040	○	○	0.97	0.96	0.93	0.90
5	○	0.072	○	○	0.96	0.95	0.93	0.91
6	○	0.056	○	○	0.96	0.95	0.94	0.90
7	○	0.051	○	○	0.97	0.95	0.94	0.91
8	○	0.087	○	○	0.97	0.96	0.94	0.92
9	○	0.076	○	○	0.97	0.97	0.95	0.92
10	○	0.063	○	○	0.98	0.97	0.95	0.93
11	○	0.042	○	○	0.98	0.98	0.95	0.92
12	X	0.077	X	X	0.96	0.94	0.94	0.91
13	X	0.101	○	○	0.96	0.95	0.94	0.91
14	○	0.186	X	X	0.92	0.89	0.90	0.85
15	○	0.073	X	X	0.96	0.95	0.93	0.90
16	○	0.114	X	X	0.92	0.90	0.89	0.85
17	X	0.085	○	○	0.97	0.96	0.94	0.91
18	○	0.141	○	○	0.98	0.97	0.94	0.91
19	○	0.119	X	X	0.97	0.96	0.93	0.90
20	○	0.113	X	X	0.95	0.94	0.93	0.90

## Claims

1. A martensitic steel for a line pipe having excellent corrosion resistance and weldability comprising about:

0.02 wt% or less of C, 0.50 wt% or less of Si,  
 0.2 to 3.0 wt% of Mn, 10 to 14 wt% of Cr,  
 0.2 to 7.0 wt% of Ni, 0.2 to 5.0 wt% of Mo,  
 0.1 wt% or less of Al, 0.07 wt% or less of N, and

the balance being Fe and incidental impurities; these elements substantially satisfying the following equations:

$$(Cr\%) + (Mo\%) + 0.1(N\%) - 3(C\%) \geq 12.2,$$

$$(Cr\%) + 3.5(Mo\%) + 10(N\%) + 0.2(Ni\%) - 20(C\%) \geq 14.5, \text{ and}$$

$$150(\text{C}\%) + 100(\text{N}\%) - (\text{Ni}\%) - (\text{Mn}\%) \leq 4.$$

2. A martensitic steel for a line pipe having excellent corrosion resistance and weldability comprising about:

5        0.02 wt% or less of C;        0.50 wt% or less of Si;  
       0.2 to 3.0 wt% of Mn;        10 to 14 wt% of Cr;  
       0.2 to 7.0 wt% of Ni;        0.2 to 5.0 wt% of Mo;  
       0.1 wt% or less of Al;        0.07 wt% or less of N;

10        at least one element selected from the group consisting of about

2.0 wt% or less of Cu,        0.15 wt% or less of Ti,  
       0.15 wt% or less of Zr,        0.15 wt% or less of Ta and  
       about 0.006 wt% or less of Ca; and

15        the balance being Fe and incidental impurities; these elements satisfying substantially the following equations:

$$(\text{Cr}\%) + (\text{Mo}\%) + 0.1(\text{N}\%) + 3(\text{Cu}\%) - 3(\text{C}\%) \geq 12.2,$$

$$(\text{Cr}\%) + 3.5(\text{Mo}\%) + 10(\text{N}\%) + 0.2(\text{Ni}\%) - 20(\text{C}\%) \geq 14.5, \text{ and}$$

$$150(\text{C}\%) + 100(\text{N}\%) - (\text{Ni}\%) - (\text{Mn}\%) \leq 4.$$

25        3. A martensitic steel for a line pipe having excellent corrosion resistance and weldability according to either of claim 1, wherein said martensitic steel further comprises at least one element selected from the group consisting of Nb and V so as to satisfy substantially the equation:

$$0.02 \leq 0.8(\text{Nb}\%) + (\text{V}\%) \leq 0.20 \text{ wt\%}.$$

30        4. A martensitic steel for a line pipe having excellent corrosion resistance and weldability according to either of claim 2, wherein said martensitic steel further comprises at least one element selected from the group consisting of Nb and V so as to satisfy substantially the equation:

$$0.02 \leq 0.8(\text{Nb}\%) + (\text{V}\%) \leq 0.20 \text{ wt\%}.$$

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## EUROPEAN SEARCH REPORT

Application Number  
EP 97 10 5131

DOCUMENTS CONSIDERED TO BE RELEVANT			CLASSIFICATION OF THE APPLICATION (Int.Cl.6)						
Category	Citation of document with indication, where appropriate, of relevant passages	Relevant to claim							
X	<p>DATABASE WPI Section Ch, Week 9616 Derwent Publications Ltd., London, GB; Class M27, AN 96-157474 XP002033845 &amp; JP 08 041 599 A (SUMITOMO METAL IND LTD) , 13 February 1996 * abstract *</p> <p>---</p>	1-4	C22C38/00						
X	<p>DATABASE WPI Section Ch, Week 9045 Derwent Publications Ltd., London, GB; Class H01, AN 90-338539 XP002033846 &amp; JP 02 243 740 A (SUMITOMO METAL IND LTD) , 27 September 1990 * abstract *</p> <p>---</p>	1-4							
X	<p>DATABASE WPI Section Ch, Week 9219 Derwent Publications Ltd., London, GB; Class M24, AN 92-157075 XP002033847 &amp; JP 04 099 128 A (NIPPON STEEL CORP) , 31 March 1992 * abstract *</p> <p>---</p>	1-4	<p>TECHNICAL FIELDS SEARCHED (Int.Cl.6)</p> <p>C22C</p>						
X	<p>DATABASE WPI Section Ch, Week 9329 Derwent Publications Ltd., London, GB; Class M24, AN 93-232757 XP002033848 &amp; JP 05 156 409 A (NIPPON STEEL CORP) , 22 June 1993 * abstract *</p> <p>-----</p>	1-4							
<p>The present search report has been drawn up for all claims</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 33%;">Place of search</td> <td style="width: 33%;">Date of completion of the search</td> <td style="width: 34%;">Examiner</td> </tr> <tr> <td>MUNICH</td> <td>26 June 1997</td> <td>Ashley, G</td> </tr> </table>				Place of search	Date of completion of the search	Examiner	MUNICH	26 June 1997	Ashley, G
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MUNICH	26 June 1997	Ashley, G							
<p>CATEGORY OF CITED DOCUMENTS</p> <p>X : particularly relevant if taken alone Y : particularly relevant if combined with another document of the same category A : technological background O : non-written disclosure P : intermediate document</p>		<p>T : theory or principle underlying the invention E : earlier patent document, but published on, or after the filing date D : document cited in the application L : document cited for other reasons &amp; : member of the same patent family, corresponding document</p>							